API Well Number: 43047555540000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3
AMENDED REPORT ☑

APPLICATION FOR PERMIT TO DRILL

1. WELL NAME and NUMBER
Three Rivers Fed 35-24-720

2. TYPE OF WORK
DRILL NEW WELL ◉ REENTER P&A WELL ○ DEEPEN WELL ○

3. FIELD OR WILDCAT
THREE RIVERS

4. TYPE OF WELL
Oil Well Coalbed Methane Well: NO

5. UNIT or COMMUNITIZATION AGREEMENT NAME

6. NAME OF OPERATOR
ULTRA RESOURCES INC

7. OPERATOR PHONE
303 645-9809

8. ADDRESS OF OPERATOR
116 Inverness Drive East, Suite #400, Englewood, CO, 80112

9. OPERATOR E-MAIL
kbott@ultrapetroleum.com

10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE)
UTU88623

11. MINERAL OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

12. SURFACE OWNERSHIP
FEDERAL ◉ INDIAN ○ STATE ○ FEE ○

13. NAME OF SURFACE OWNER (if box 12 = 'fee')

14. SURFACE OWNER PHONE (if box 12 = 'fee')

15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')

16. SURFACE OWNER E-MAIL (if box 12 = 'fee')

17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')

18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS
YES ○ (Submit Commingling Application) NO ◉

19. SLANT
VERTICAL ○ DIRECTIONAL ◉ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	619 FSL 2394 FEL	SWSE	35	7.0 S	20.0 E	S
Top of Uppermost Producing Zone	660 FSL 1980 FWL	SESW	35	7.0 S	20.0 E	S
At Total Depth	660 FSL 1980 FWL	SESW	35	7.0 S	20.0 E	S

21. COUNTY
UINTAH

22. DISTANCE TO NEAREST LEASE LINE (Feet)
619

23. NUMBER OF ACRES IN DRILLING UNIT
40

25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed)
40

26. PROPOSED DEPTH
MD: 7274 TVD: 7150

27. ELEVATION - GROUND LEVEL
4810

28. BOND NUMBER
UTB000593

29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE
43-10988

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	20	16	0 - 100	109.0	C-75 Casing/Tubing	0.0	Unknown	0	0.0	0.0
SURF	11	8.625	0 - 1000	24.0	J-55 LT&C	8.8	Class G	550	1.16	15.8
PROD	7.875	5.5	0 - 5274	17.0	J-55 LT&C	10.0	Halliburton Light , Type Unknown	225	3.54	11.0
			5274 - 7274	17.0	N-80 LT&C	10.0	Halliburton Premium , Type Unknown	450	1.35	14.0

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

- ☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
- ☑ COMPLETE DRILLING PLAN
- ☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)
- ☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
- ☑ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)
- ☑ TOPOGRAPHICAL MAP

NAME Jasmine Allison **TITLE** Sr. Permitting Analyst **PHONE** 307 367-5041

SIGNATURE **DATE** 08/01/2016 **EMAIL** jallison@ultrapetroleum.com

API NUMBER ASSIGNED
43047555540000

APPROVAL
Permit Manager

RECEIVED: August 25, 2016

ULTRA RESOURCES, INC.

8 - POINT DRILLING PROGRAM

Slim Hole Design
8 5/8" Surface & 5 ½" Production Casing Design

DATED: 11-03-14

Three Rivers Fed 35-24-720

SHL: Sec 35 (SWSE) T7S R20E

Uintah, Utah

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations and the approved Application for Permit to Drill (APD). The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

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1. Formation Tops

The estimated tops of important geologic markers are as follows:

Formation Top	Top (TVD)	Comments
Uinta	Surface	
BMSW	2,482' MD / 2,450' TVD	
Green River	3,121' MD / 3,061' TVD	
Mahogany	4,495' MD / 4,376' TVD	
Garden Gulch	5,160' MD / 5,036' TVD	Oil & Associated Gas
Lower Green River*	5,315' MD / 5,191' TVD	Oil & Associated Gas
Wasatch	7,055' MD / 6,931' TVD	Oil & Associated Gas
TD	7,274' MD / 7,150' TVD	

Asterisks (*) denotes target pay intervals

All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished to the appropriate agencies. Oil and gas shows will be adequately tested for commercial possibilities, reported and protected by casing and cement.

2. BOP Equipment

A) The BOPE shall be closed whenever the well is unattended. The appropriate agencies will be notified 24 hours prior to all BOPE pressure tests.

B) The BOPE shall be closed whenever the well is unattended.

C) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.

D) Choke Manifold

1) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
2) Two adjustable chokes will be used in the choke manifold.
3) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
4) Pressure gauges in the well control system will be designed for drilling fluid.

E) BOPE Testing:

1) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
2) All BOP tests will be performed with a test plug in place.
3) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 - 1,000' MD / 1, 000' TVD	11" Diverter with Rotating Head
1,000' MD / 1, 000' TVD – 7,274' MD / 7,150' TVD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

3. Casing and Float Equipment Program

CASING:

Directional Well	Hole Size	OD	Depth MD/TVD	Wt.	Grade & Connection	Cond.
Conductor	20"	16"	+/- 100' MD / 100' TVD	109.0 ppf	C-75	New
Surface	11"	8 5/8"	1,000' MD / 1, 000' TVD	24.0 ppf	J-55, LTC	New
Production (Top)	7 7/8"	5 ½"	5,274' MD / 5,150' TVD	17.0 ppf	J-55, LTC	New
Production (Bottom)	7 7/8'	5 ½'	7,274'MD / 7,150' TVD	17.0 ppf	N/L-80, LTC	New

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CASING SPECIFICATIONS:

Directional Well	Casing OD	Casing ID / Drift ID	Collapse (psi)	Int. Yield (psi)	Ten. Yield (lb)	Jt. Strength (lb)
Surface	8 5/8"	8.097" / 7.972"	1,370	2,950	381,000	244,000
Production (Top)	5 ½"	4.892" / 4.767"	4,910	5,320'	273,000	229,000
Production (Bottom)	5 ½"	4.892"/ 4.767"	6,280	7,740	397,000	348,000

FLOAT EQUIPMENT:

SURFACE (8 5/8") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 4th joint to surface

PRODUCTION (5 ½") Float Shoe, 1 joint casing, float collar
Centralizers: 1 each 1st 4 Joints then every 3rd joint to 500' into surface casing

4. Cementing Programs

CONDUCTOR (13 ⅜") Ready Mix – Cement to surface

SURFACE (8 5/8") Cement Top - Surface
Surface – 1,000' MD / 1, 000' TVD± 550 sks Glass G Cement w/ additives, 15.8 ppg, 1.16 cf/sx, 50% excess

Note: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 ½") Cement Top – 500'
500' - 4,000' TVD ± Lead: 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR ¼, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess
4,000' – 7,274' MD / 7,150' TVD Tail: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR ¼, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

Note: Lead Cement will be brought to 4,000' which will give a minimum of 500' above Lower Green River.

A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
C) The appropriate agencies will be notified 24 hours prior to running casing and cementing.
D) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
E) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.
F) "Sundry Notices and Reports on Wells", shall be filed with the appropriate agencies within 30 days after the work in completed.
G) Setting of each string of casing, size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
H) Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
I) A pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed after drilling 5-10 feet of new hole.

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5. Mud Program

The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Viscosity	Fluid Loss	pH	Mud Wt. (ppg)
0 – 1,000' MD / 1, 000' TVD	Water/Spud Mud	32	No Control (NC)	7.0 -8.2	<8.8
1,000' MD / 1, 000' TVD - 7,274' MD / 7,150' TVD	DAP System	40 - 60	10 - 18	7.0-8.2	<10.0

A) Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control during the course of drilling operations. A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

B) The mud monitoring equipment on location will be installed by top of Green River and will be able to monitor at a minimum the pit volume totalizer (PVT), stroke counter, and flow sensor

C) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T' and anchors.

6. Evaluation Program - Testing, Logging, and Coring

A) Cores: None anticipated.

B) Testing: None anticipated.

C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.

D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.

E) Mud Logs: None anticipated.

F) Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

7. Anticipated Pressures and H.S.

A) The expected bottom hole pressure is 3,500 – 3,650 psig. Normal pressures are anticipated from surface to approximately TD. These pressures will be controlled by a blowout preventer stack, annular BOP, choke manifold, mud/gas separator, surface equipment and drilling mud. A supply of barite to weight the mud to a balancing specific gravity, if necessary, will be on location.

B) Maximum expected surface pressure will be based on the frac gradient of the casing shoe. The design of the casing assumes that the MASP will be the fracture pressure at the shoe less a column of gas.

C) No hydrogen sulfide gas is anticipated, however if H_2S is encountered, published guidelines will be complied with.

8. Other Information and Notification Requirements

A) There shall be no deviation from the proposed drilling plan as approved. Any changes in operation must have prior approval from the appropriate agency.

1) Anticipated starting date will be upon approval. It is anticipated that completion operations will begin within 15 days after the well has been drilled.
2) It is anticipated that the drilling and completion of this well will take approximately 90 days.

B) Agency required notifications will be followed as outline in the approved APD.

C) Should the well be successfully completed for production, the appropriate agencies must be notified when it is placed in a producing status. The notification shall provide, as a minimum, the following information items:

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- Operator name, address, and telephone number.
- Well name and number.
- Well location (1/4 1/4, Section, Township, Range and Meridian)
- Date well was placed in a producing status (date of first production for which royalty will be paid).
- The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
- The lease prefix and number on which the well is located. As appropriate, the unit agreement name, number and participating area name. As appropriate, the communitization agreement number.

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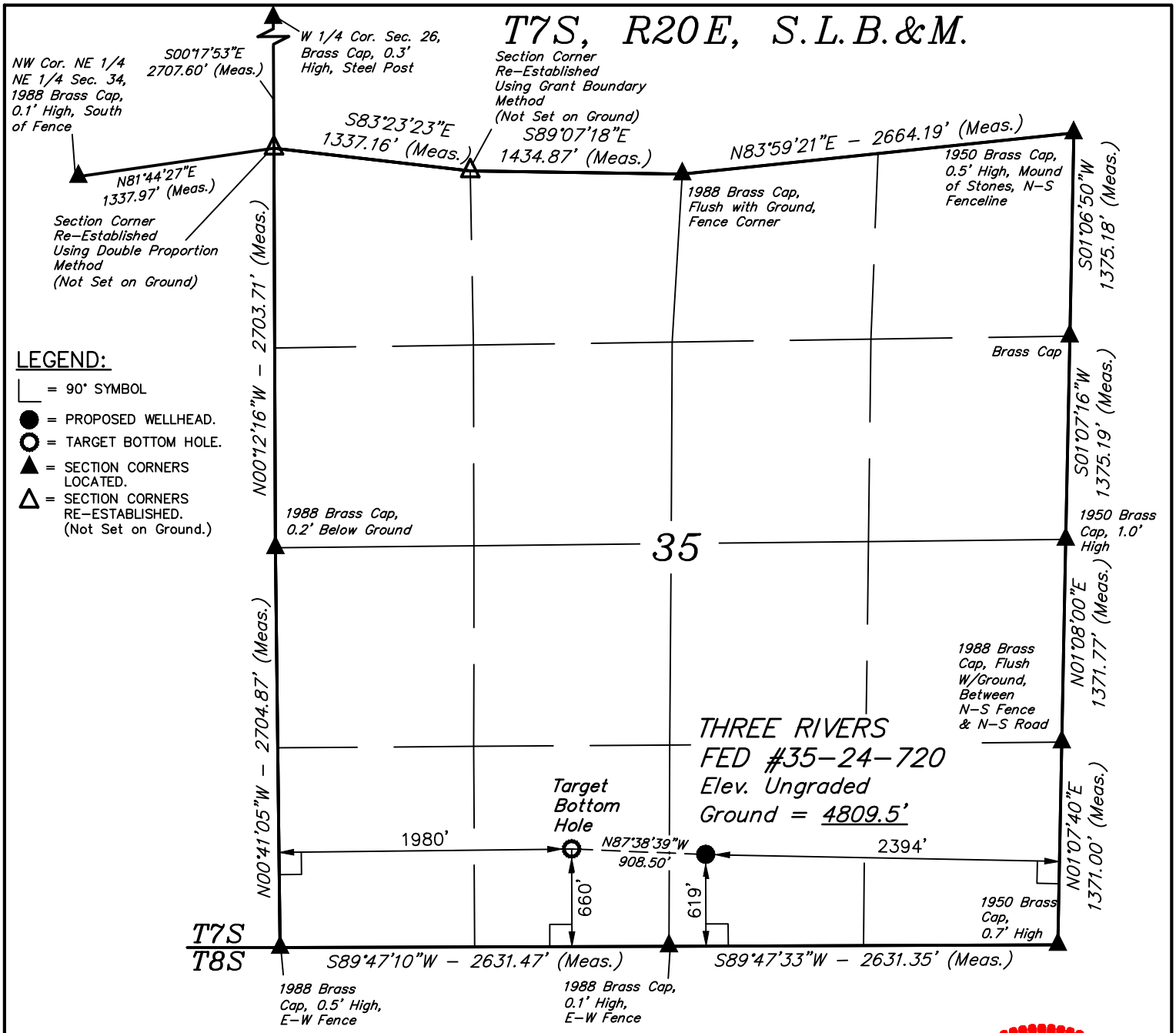
API Well Number: 43047555540000



1000' 500' 0' 1000'

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'39.51" (40.160975)	LATITUDE = 40°09'39.14" (40.160872)
LONGITUDE = 109°38'17.85" (109.638292)	LONGITUDE = 109°38'06.16" (109.635044)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR ROBERT L. KAY 161319 STATE OF UTAH 05-20-14

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720
SW 1/4 SE 1/4, SECTION 35, T7S, R20E, S.L.B.&M.
UINTAH COUNTY, UTAH

SURVEYED BY: B.H., R.R.	SURVEY DATE: 04-29-14
DRAWN BY: S.S.	SCALE: 1" = 1000'
DATE DRAWN: 05-13-14	REVISION: 00-00-00

WELL LOCATION PLAT

RECEIVED: August 01, 2016

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF THIS ROAD AND STATE HIGHWAY 88 TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 9.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.0 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN AN SOUTHEASTERLY DIRECTION APPROXIMATELY 108' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 27.0 MILES.

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

UINTAH ENGINEERING & LAND SURVEYING

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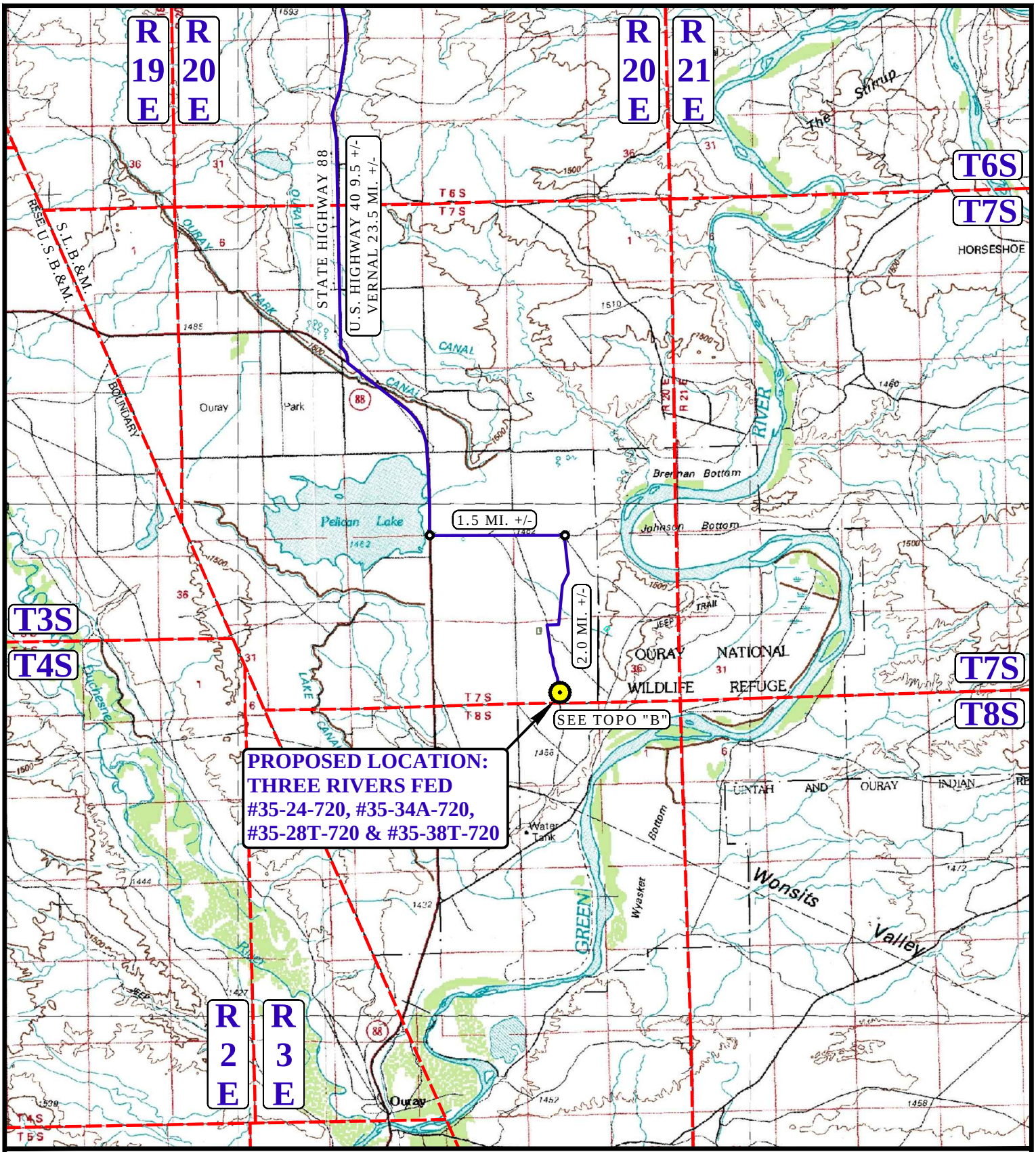
DRAWN BY: Z.H.F.	
DATE DRAWN: 05-23-14	REV: 00-00-00

ROAD DESCRIPTION

RECEIVED: August 01, 2016

API Well Number: 43047555540000



LEGEND:

PROPOSED LOCATION

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.	SCALE: 1:100,000
DATE DRAWN: 05-23-14	REV: 00-00-00

ACCESS ROAD MAP | **TOPO A**

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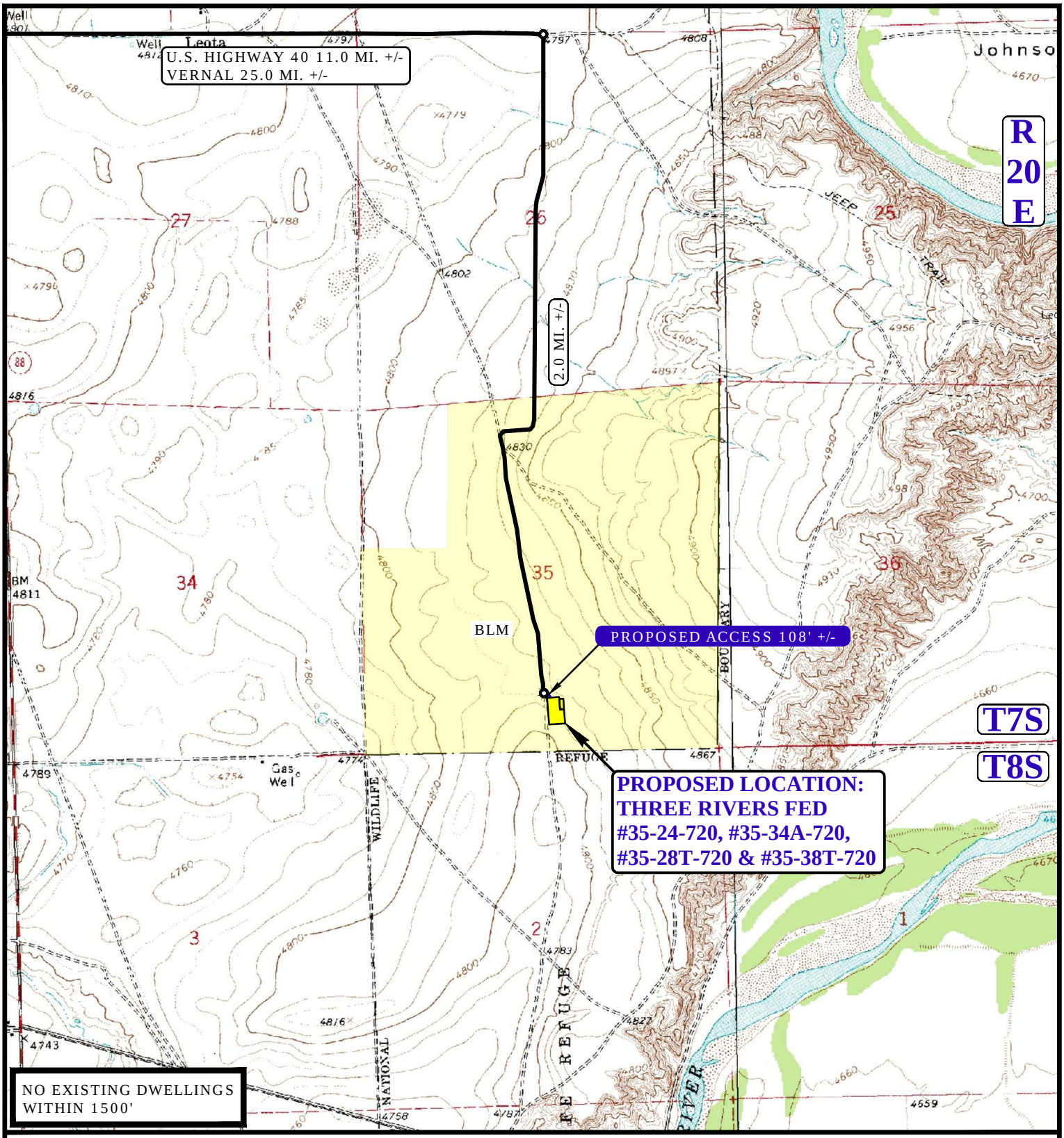
RECEIVED: August 01, 2016

API Well Number: 43047555540000



NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- EXISTING ROAD
- PROPOSED ROAD
- PROPOSED ROAD (SERVICING OTHER WELLS)

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.	SCALE: 1" = 2000'
DATE DRAWN: 05-23-14	REV: 00-00-00
ACCESS ROAD MAP	**TOPO B**

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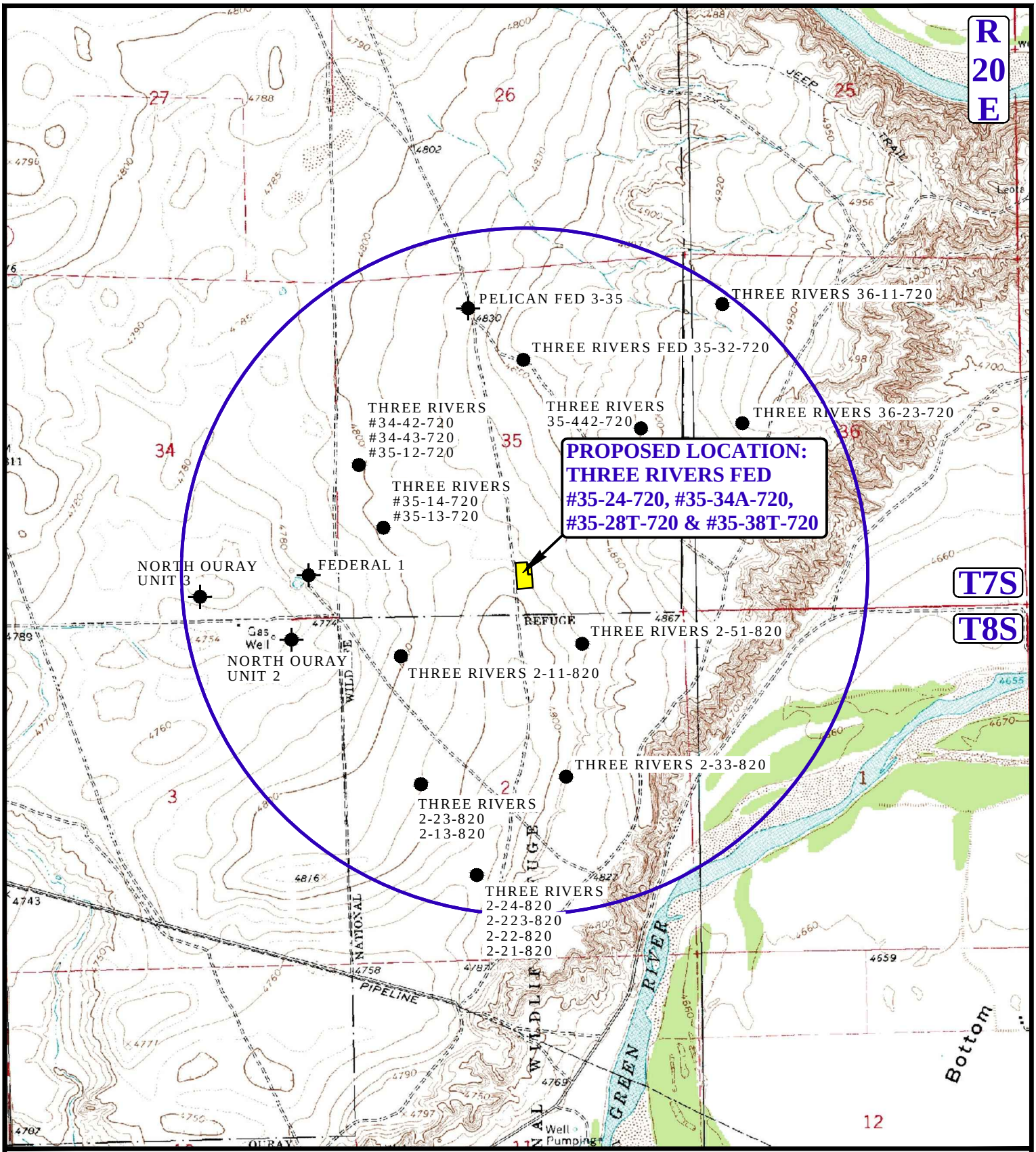
API Well Number: 43047555540000



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.	SCALE: 1" = 2000'
DATE DRAWN: 05-23-14	REV: 00-00-00
WELL PROXIMITY MAP	**TOPO C**

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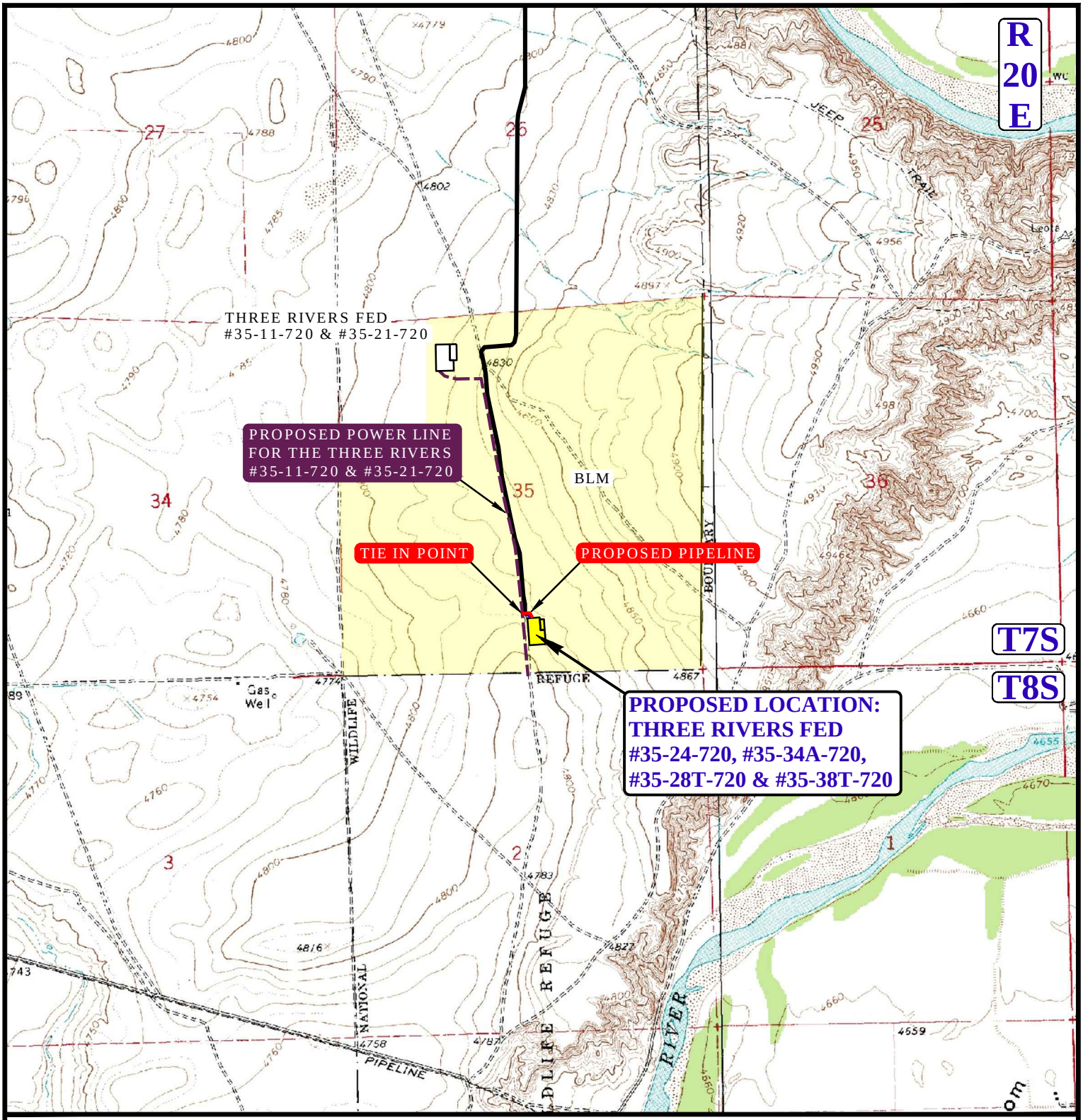
API Well Number: 43047555540000



APPROXIMATE TOTAL PIPELINE DISTANCE = 200' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.	SCALE: 1" = 2000'
DATE DRAWN: 05-23-14	REV: 00-00-00
PIPELINE MAP	**TOPO D**

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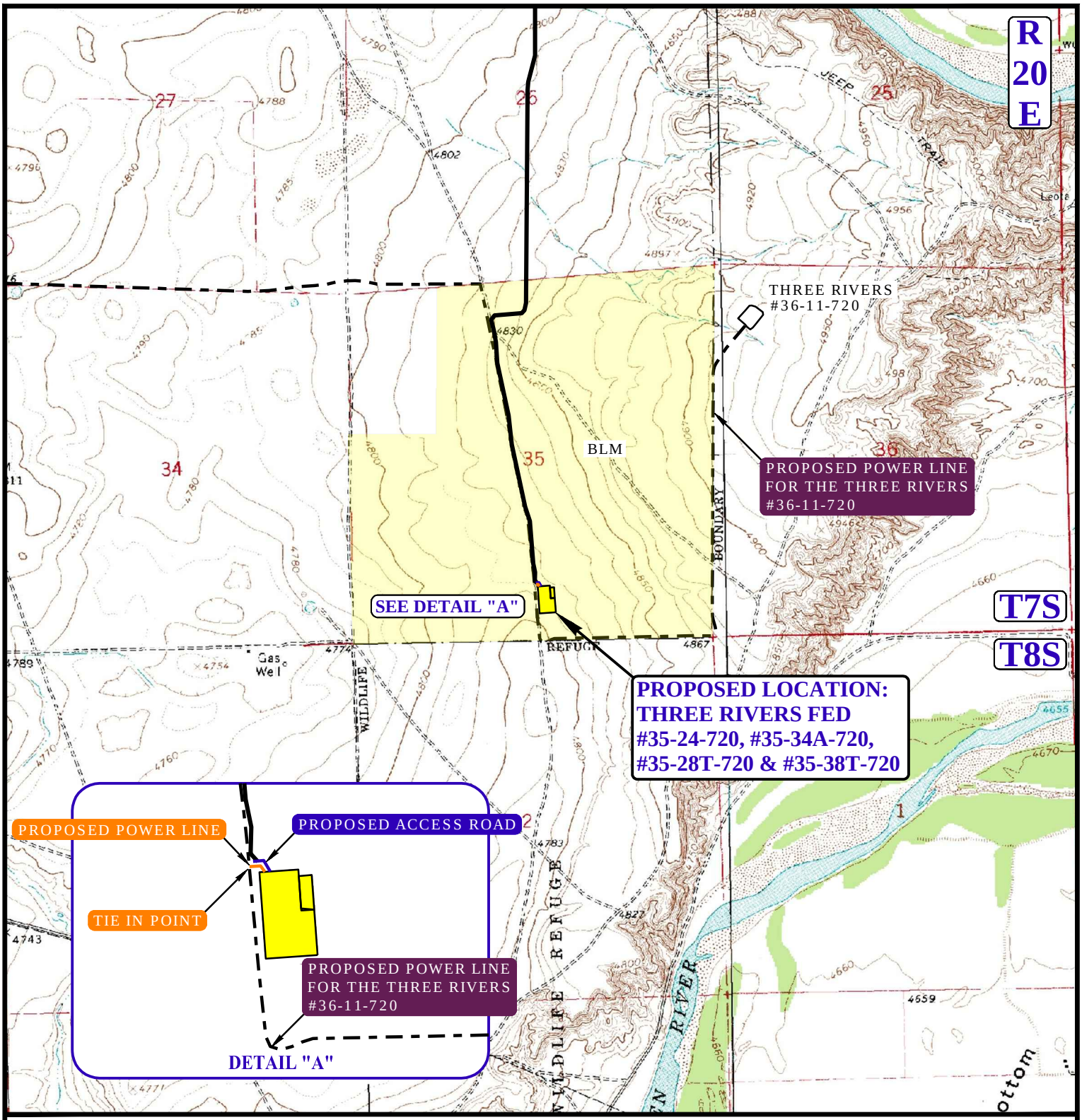

APPROXIMATE TOTAL POWER LINE DISTANCE = 59' +/-

NOTE: PARCEL DATA SHOWN HAS BEEN OBTAINED FROM VARIOUS SOURCES AND SHOULD BE USED FOR MAPPING, GRAPHIC AND PLANNING PURPOSES ONLY. NO WARRANTY IS MADE BY UINTAH ENGINEERING AND LAND SURVEYING (UELS) FOR ACCURACY OF THE PARCEL DATA.

LEGEND:

- PROPOSED ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)

N

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720
#35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

DRAWN BY: Z.H.F.	SCALE: 1" = 2000'
DATE DRAWN: 05-23-14	REV: 00-00-00
POWER LINE MAP	**TOPO E**

UINTAH ENGINEERING & LAND SURVEYING

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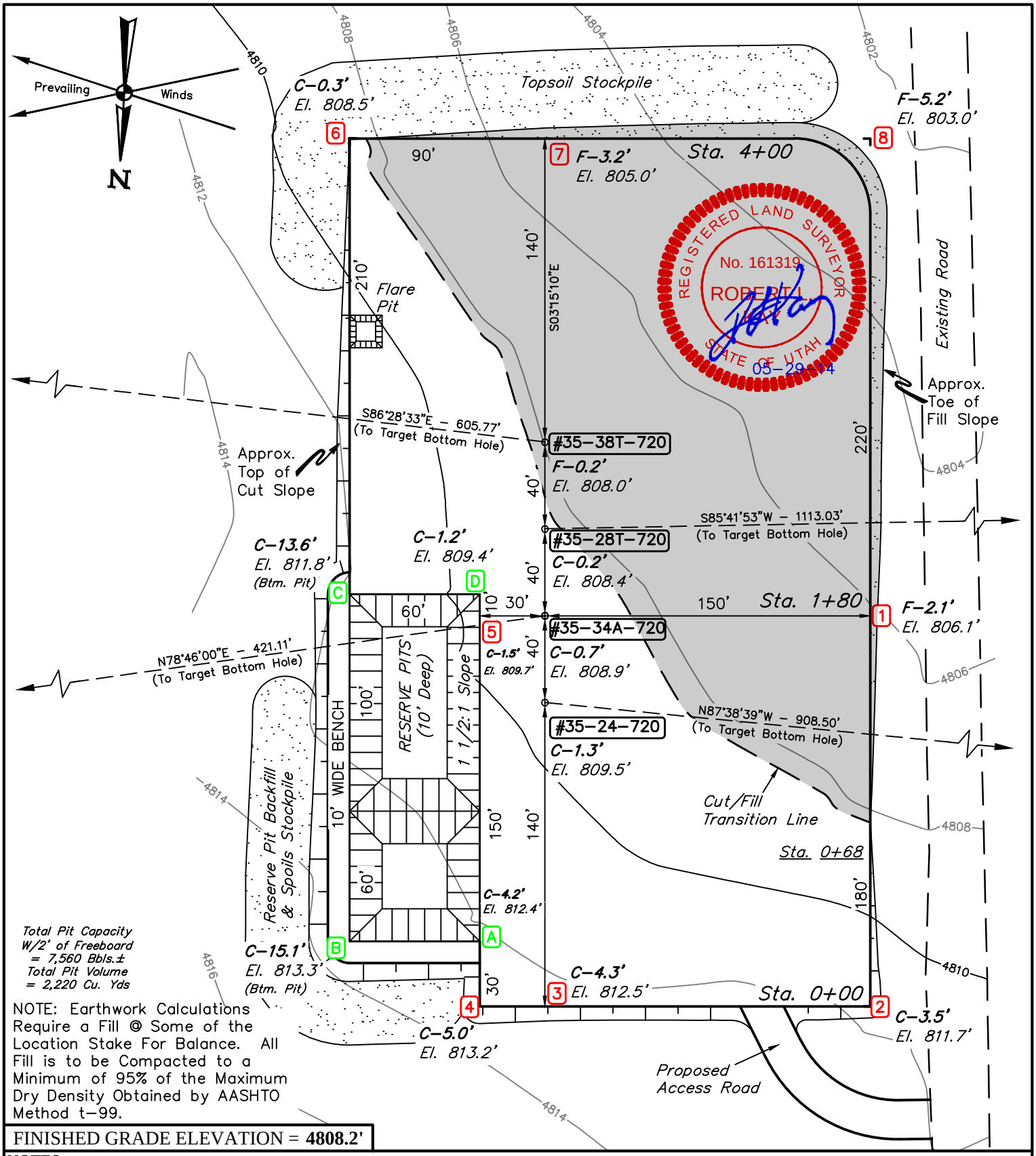

Total Pit Capacity
W/2' of Freeboard
= 7,560 Bbls.±
Total Pit Volume
= 2,220 Cu. Yds

NOTE: Earthwork Calculations Require a Fill @ Some of the Location Stake For Balance. All Fill is to be Compacted to a Minimum of 95% of the Maximum Dry Density Obtained by AASHTO Method t-99.

FINISHED GRADE ELEVATION = **4808.2'**

NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Round corners at 35' radius or as needed.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

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SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

UINTAH ENGINEERING & LAND SURVEYING

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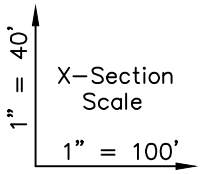
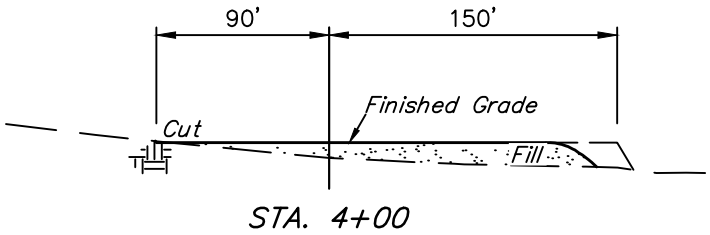
DRAWN BY: S.S.	DATE DRAWN: 05-13-14
SCALE: 1" = 60'	REVISED: 00-00-00

LOCATION LAYOUT | **FIGURE #1**

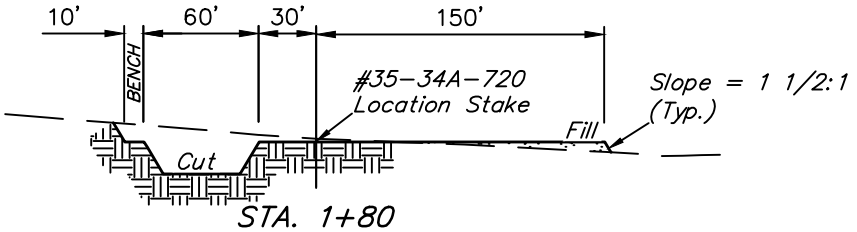
RECEIVED: August 01, 2016

API Well Number: 43047555540000

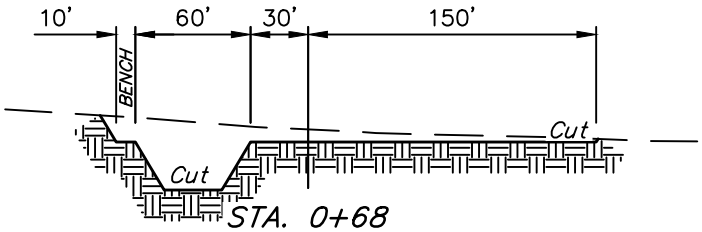




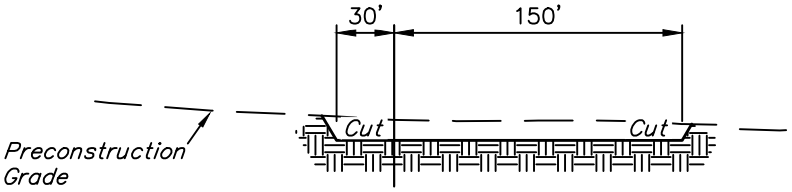
STA. 4+00



STA. 1+80



STA. 0+68



STA. 0+00

APPROXIMATE EARTHWORK QUANTITIES	
(6") TOPSOIL STRIPPING	1,910 Cu. Yds.
REMAINING LOCATION	5,750 Cu. Yds.
TOTAL CUT	**7,660 Cu. Yds.**
FILL	**4,640 Cu. Yds.**
EXCESS MATERIAL	3,020 Cu. Yds.
TOPSOIL & PIT BACKFILL (1/2 Pit Vol.)	3,020 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	**0 Cu. Yds.**

APPROXIMATE SURFACE DISTURBANCE AREAS		
	DISTANCE	**ACRES**
WELL SITE DISTURBANCE	NA	±2.771
30' WIDE ACCESS ROAD R-O-W DISTURBANCE	±108.07'	±0.074
30' WIDE PIPELINE R-O-W DISTURBANCE	±199.90'	±0.138
TOTAL SURFACE USE AREA	**±307.97'**	**±2.983**

NOTES:

- Fill quantity includes 5% for compaction.
- Calculations based on 6" of topsoil stripping.

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720, #35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

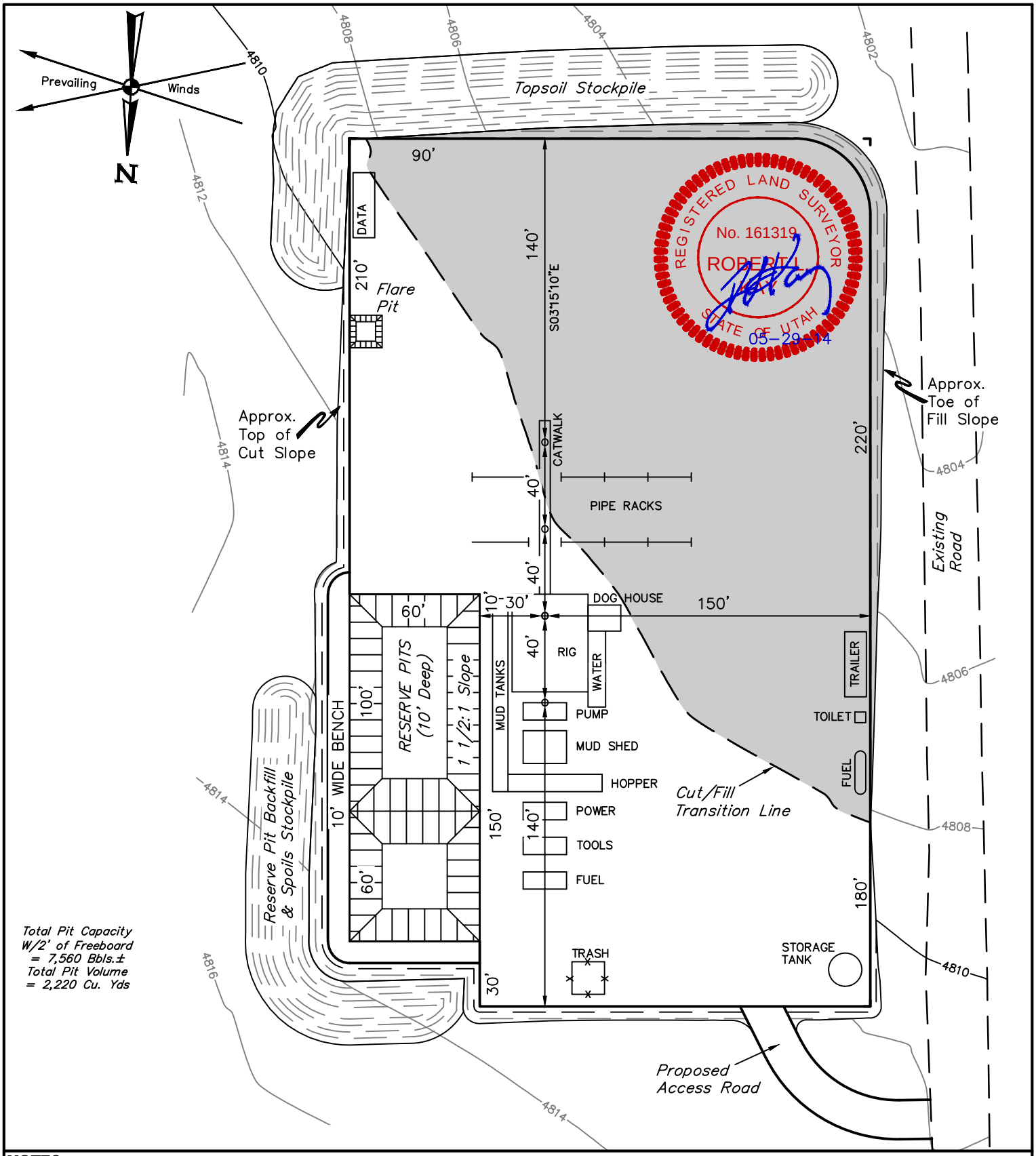
UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-13-14
SCALE: AS SHOWN	REVISED: 00-00-00

TYPICAL CROSS SECTIONS | **FIGURE #2**

API Well Number: 43047555540000



Total Pit Capacity
W/2' of Freeboard
= 7,560 Bbls.±
Total Pit Volume
= 2,220 Cu. Yds

NOTES:

- Flare pit is to be located a min. of 100' from the wellhead.
- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720, #35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

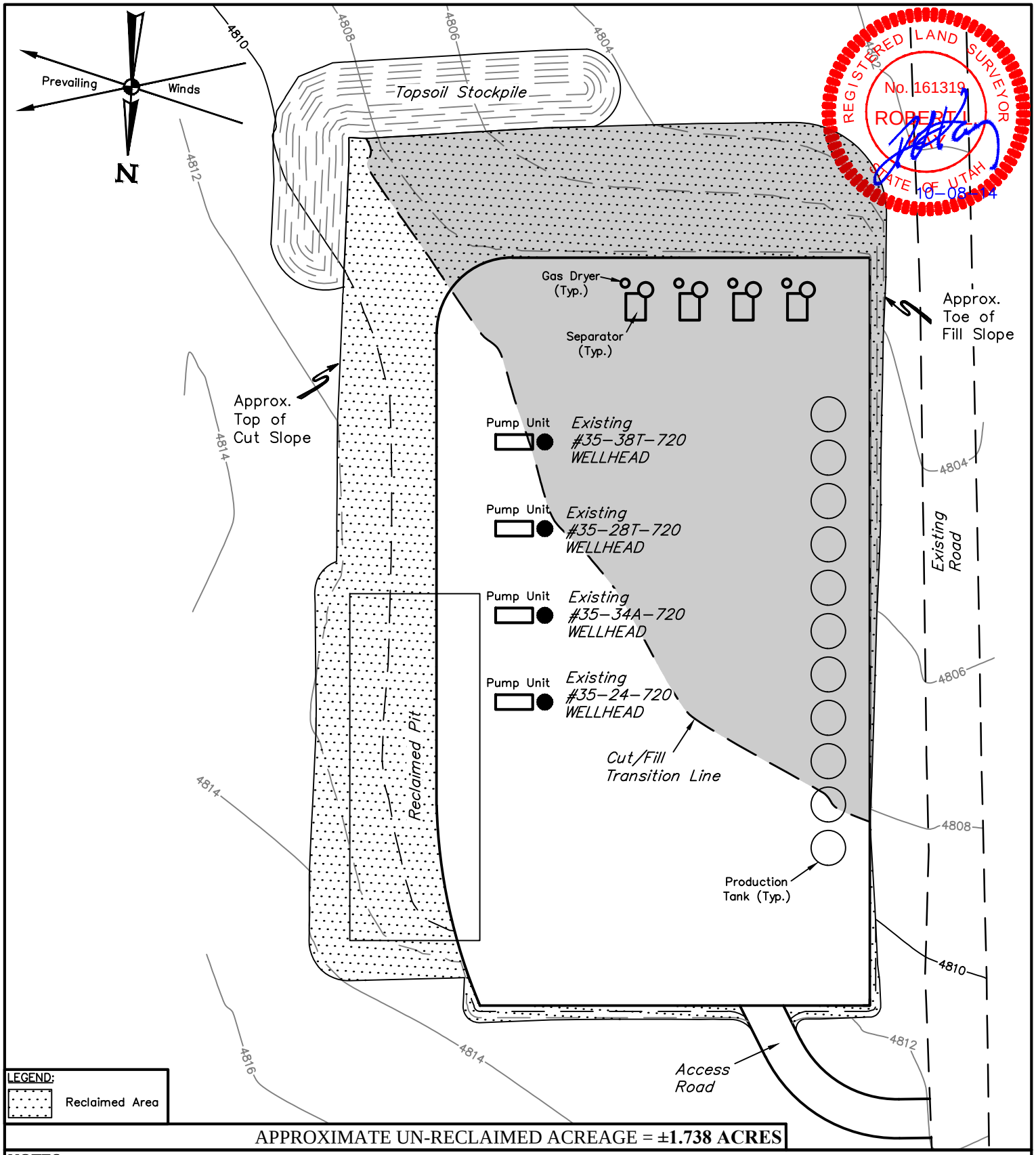
UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: S.S.	DATE DRAWN: 05-13-14
SCALE: 1" = 60'	REVISED: 00-00-00

TYPICAL RIG LAYOUT | **FIGURE #3**

RECEIVED: August 01, 2016

API Well Number: 43047555540000



LEGEND:

Reclaimed Area

APPROXIMATE UN-RECLAIMED ACREAGE = ±1.738 ACRES

NOTES:

- Contours shown at 2' intervals.

ULTRA RESOURCES, INC.

THREE RIVERS FED #35-24-720, #35-34A-720, #35-28T-720 & #35-38T-720
SECTION 35, T7S, R20E, S.L.B.&M.
SW 1/4 SE 1/4

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: H.W.	DATE DRAWN: 10-03-14
SCALE: 1" = 60'	REVISED: 00-00-00

PRODUCTION FACILITY LAYOUT **FIGURE #4**

RECEIVED: August 01, 2016

ULTRA RESOURCES, INC

Location:	Three Rivers	Slot:	Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)
Field:	UINTAH COUNTY	Well:	Three Rivers Fed 35-24-720
Facility:	Sec.35-T7S-R20E	Wellbore:	Three Rivers Fed 35-24-720 PWB

Targets

Name	MD (ft)	TVD (ft)	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 35-24-720 Target On Plat 660' FSL & 1980' FWL	5124.39	5000.00	37.46	-907.61	2160689.82	7232774.81	40°09'39.510"N	109°38'17.850"W

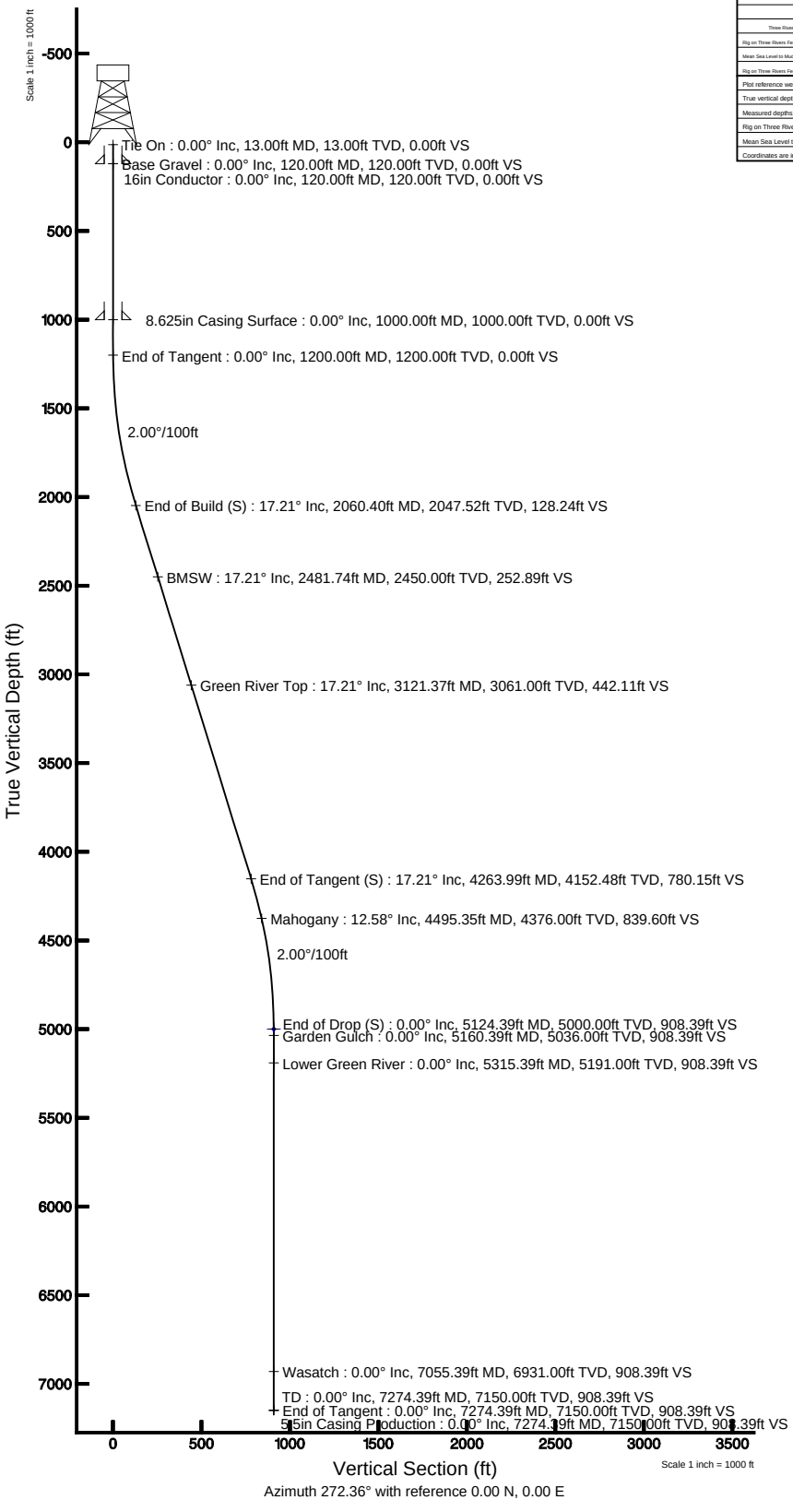
Well Profile Data

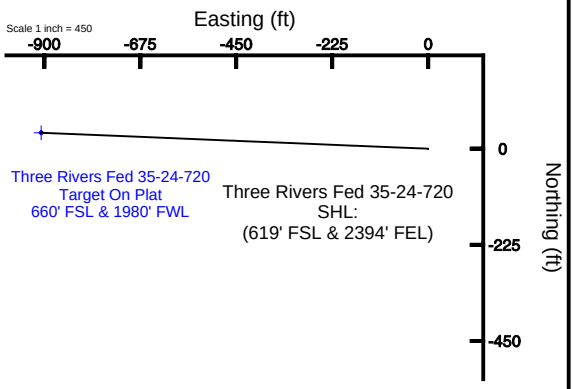
Design Comment	MD (ft)	Inc (°)	Az (°)	TVD (ft)	Local N (ft)	Local E (ft)	DLS (°/100ft)	VS (ft)
Tie On	13.00	0.000	272.363	13.00	0.00	0.00	0.00	0.00
End of Tangent	1200.00	0.000	272.363	1200.00	0.00	0.00	0.00	0.00
End of Build (S)	2060.40	17.208	272.363	2047.52	5.29	-128.13	2.00	128.24
End of Tangent (S)	4263.99	17.208	272.363	4152.48	32.17	-779.49	0.00	780.15
End of Drop (S)	5124.39	0.000	272.363	5000.00	37.46	-907.61	2.00	908.39
End of Tangent	7274.39	0.000	272.363	7150.00	37.46	-907.61	0.00	908.39

Location Information

Facility Name			Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Sec.35-T7S-R20E			2159365.265	7233403.084	40°09'45.990"N	109°39'34.740"W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)	-693.08	2218.96	2161597.940	7232756.388	40°09'39.140"N	109°38'06.160"W

Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mud line (At Slot: Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL))	4822.58
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL))	0ft
Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mean Sea Level	4822.58
Plot reference wellpath is Three Rivers Fed 35-24-720 PWP	
True vertical depths are referenced to Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)	Grid System: NAD83 / Lambert Utah SP, Central Zone (4302), US feet
Measured depths are referenced to Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)	North Reference: True north
Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mean Sea Level: 4822.5 feet	Scale: True distance
Mean Sea Level to Mud line (At Slot: Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)): 0 feet	Depths are in feet
Coordinates are in feet referenced to Slot	Created by: ewilliams on 10/27/2014





RECEIVED: August 01, 2016

Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

Page 1 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 35-24-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 35-24-720 PWB**
Facility	**Sec.35-T7S-R20E**		

REPORT SETUP INFORMATION			
Projection System	**NAD83 / Lambert Utah SP, Central Zone (4302), US feet**	Software System	**WellArchitect® 3.0.0**
North Reference	**True**	User	**Ewilliams**
Scale	**0.999915**	Report Generated	**10/27/2014** at **4:12:44 PM**
Convergence at slot	**1.19° East**	Database/Source file	**WellArchitectDB/Three_Rivers_Fed_35-24-720_PWB.xml**

WELLPATH LOCATION	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	**East[ft]**	**Easting[US ft]**	**Northing[US ft]**	**Latitude**	**Longitude**
Slot Location	-693.08	2218.96	2161597.94	7232756.29	**40°09'39.140"N**	**109°38'06.160"W**
Facility Reference Pt			2159365.27	7233403.09	**40°09'45.990"N**	**109°38'34.740"W**
Field Reference Pt			2156630.96	7236613.42	**40°10'18.270"N**	**109°39'09.100"W**

WELLPATH DATUM		
Calculation method	**Minimum curvature**	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Facility Vertical Datum
Horizontal Reference Pt	**Slot**	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mean Sea Level
Vertical Reference Pt	**Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)**	Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT) to Mud Line at Slot (Three Rivers Fed 35-24-720 (619' FSL & 2394'
MD Reference Pt	**Rig on Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL) (RT)**	Section Origin
Field Vertical Reference	**Mean Sea Level**	Section Azimuth

Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 35-24-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 35-24-720 PWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	272.363	0.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
13.00	0.000	272.363	13.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
113.00†	0.000	272.363	113.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
120.00†	0.000	272.363	120.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	Base Gravel
213.00†	0.000	272.363	213.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
313.00†	0.000	272.363	313.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
413.00†	0.000	272.363	413.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
513.00†	0.000	272.363	513.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
613.00†	0.000	272.363	613.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
713.00†	0.000	272.363	713.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
813.00†	0.000	272.363	813.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
913.00†	0.000	272.363	913.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1013.00†	0.000	272.363	1013.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1113.00†	0.000	272.363	1113.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1200.00	0.000	272.363	1200.00	0.00	0.00	0.00	40°09'39.140"N	109°38'06.160"W	0.00	
1213.00†	0.260	272.363	1213.00	0.03	0.00	-0.03	40°09'39.140"N	109°38'06.160"W	2.00	
1313.00†	2.260	272.363	1312.97	2.23	0.09	-2.23	40°09'39.141"N	109°38'06.189"W	2.00	
1413.00†	4.260	272.363	1412.80	7.91	0.33	-7.91	40°09'39.143"N	109°38'06.262"W	2.00	
1513.00†	6.260	272.363	1512.38	17.08	0.70	-17.07	40°09'39.147"N	109°38'06.380"W	2.00	
1613.00†	8.260	272.363	1611.57	29.72	1.23	-29.69	40°09'39.152"N	109°38'06.542"W	2.00	
1713.00†	10.260	272.363	1710.26	45.81	1.89	-45.77	40°09'39.159"N	109°38'06.750"W	2.00	
1813.00†	12.260	272.363	1808.33	65.33	2.69	-65.28	40°09'39.167"N	109°38'07.001"W	2.00	
1913.00†	14.260	272.363	1905.66	88.27	3.64	-88.19	40°09'39.176"N	109°38'07.296"W	2.00	
2013.00†	16.260	272.363	2002.13	114.59	4.73	-114.49	40°09'39.187"N	109°38'07.635"W	2.00	
2060.40	17.208	272.363	2047.52	128.24	5.29	-128.13	40°09'39.192"N	109°38'07.810"W	2.00	
2113.00†	17.208	272.363	2097.77	143.80	5.93	-143.68	40°09'39.199"N	109°38'08.011"W	0.00	
2213.00†	17.208	272.363	2193.29	173.38	7.15	-173.23	40°09'39.211"N	109°38'08.391"W	0.00	
2313.00†	17.208	272.363	2288.82	202.97	8.37	-202.79	40°09'39.223"N	109°38'08.772"W	0.00	
2413.00†	17.208	272.363	2384.34	232.55	9.59	-232.35	40°09'39.235"N	109°38'09.153"W	0.00	
2481.74†	17.208	272.363	2450.00	252.89	10.43	-252.67	40°09'39.243"N	109°38'09.414"W	0.00	BMSW
2513.00†	17.208	272.363	2479.86	262.13	10.81	-261.91	40°09'39.247"N	109°38'09.533"W	0.00	
2613.00†	17.208	272.363	2575.39	291.72	12.03	-291.47	40°09'39.259"N	109°38'09.914"W	0.00	
2713.00†	17.208	272.363	2670.91	321.30	13.25	-321.03	40°09'39.271"N	109°38'10.295"W	0.00	
2813.00†	17.208	272.363	2766.43	350.89	14.47	-350.59	40°09'39.283"N	109°38'10.676"W	0.00	
2913.00†	17.208	272.363	2861.96	380.47	15.69	-380.15	40°09'39.295"N	109°38'11.056"W	0.00	
3013.00†	17.208	272.363	2957.48	410.05	16.91	-409.71	40°09'39.307"N	109°38'11.437"W	0.00	
3113.00†	17.208	272.363	3053.01	439.64	18.13	-439.26	40°09'39.319"N	109°38'11.818"W	0.00	
3121.37†	17.208	272.363	3061.00	442.11	18.23	-441.74	40°09'39.320"N	109°38'11.850"W	0.00	Green River Top
3213.00†	17.208	272.363	3148.53	469.22	19.35	-468.82	40°09'39.331"N	109°38'12.198"W	0.00	
3313.00†	17.208	272.363	3244.05	498.81	20.57	-498.38	40°09'39.343"N	109°38'12.579"W	0.00	
3413.00†	17.208	272.363	3339.58	528.39	21.79	-527.94	40°09'39.355"N	109°38'12.960"W	0.00	
3513.00†	17.208	272.363	3435.10	557.98	23.01	-557.50	40°09'39.367"N	109°38'13.341"W	0.00	
3613.00†	17.208	272.363	3530.62	587.56	24.23	-587.06	40°09'39.379"N	109°38'13.721"W	0.00	
3713.00†	17.208	272.363	3626.15	617.14	25.45	-616.62	40°09'39.391"N	109°38'14.102"W	0.00	
3813.00†	17.208	272.363	3721.67	646.73	26.67	-646.18	40°09'39.403"N	109°38'14.483"W	0.00	

Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 35-24-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 35-24-720 PWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH DATA (86 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3913.00†	17.208	272.363	3817.20	676.31	27.89	-675.74	40°09'39.416"N	109°38'14.863"W	0.00	
4013.00†	17.208	272.363	3912.72	705.90	29.11	-705.30	40°09'39.428"N	109°38'15.244"W	0.00	
4113.00†	17.208	272.363	4008.24	735.48	30.33	-734.85	40°09'39.440"N	109°38'15.625"W	0.00	
4213.00†	17.208	272.363	4103.77	765.06	31.55	-764.41	40°09'39.452"N	109°38'16.006"W	0.00	
4263.99	17.208	272.363	4152.48	780.15	32.17	-779.49	40°09'39.458"N	109°38'16.200"W	0.00	
4313.00†	16.228	272.363	4199.41	794.25	32.75	-793.57	40°09'39.464"N	109°38'16.381"W	2.00	
4413.00†	14.228	272.363	4295.90	820.51	33.83	-819.81	40°09'39.474"N	109°38'16.719"W	2.00	
4495.35†	12.581	272.363	4376.00	839.60	34.62	-838.89	40°09'39.482"N	109°38'16.965"W	2.00	Mahogany
4513.00†	12.228	272.363	4393.24	843.39	34.78	-842.68	40°09'39.484"N	109°38'17.014"W	2.00	
4613.00†	10.228	272.363	4491.32	862.86	35.58	-862.13	40°09'39.491"N	109°38'17.264"W	2.00	
4713.00†	8.228	272.363	4590.02	878.90	36.24	-878.15	40°09'39.498"N	109°38'17.471"W	2.00	
4813.00†	6.228	272.363	4689.22	891.48	36.76	-890.72	40°09'39.503"N	109°38'17.632"W	2.00	
4913.00†	4.228	272.363	4788.80	900.59	37.14	-899.82	40°09'39.507"N	109°38'17.750"W	2.00	
5013.00†	2.228	272.363	4888.64	906.22	37.37	-905.45	40°09'39.509"N	109°38'17.822"W	2.00	
5113.00†	0.228	272.363	4988.61	908.36	37.46	-907.59	40°09'39.510"N	109°38'17.850"W	2.00	
5124.39	0.000	272.363	5000.00[1]	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	2.00	
5160.39†	0.000	272.363	5036.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	Garden Gulch
5213.00†	0.000	272.363	5088.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5313.00†	0.000	272.363	5188.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5315.39†	0.000	272.363	5191.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	Lower Green River
5413.00†	0.000	272.363	5288.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5513.00†	0.000	272.363	5388.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5613.00†	0.000	272.363	5488.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5713.00†	0.000	272.363	5588.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5813.00†	0.000	272.363	5688.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
5913.00†	0.000	272.363	5788.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6013.00†	0.000	272.363	5888.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6113.00†	0.000	272.363	5988.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6213.00†	0.000	272.363	6088.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6313.00†	0.000	272.363	6188.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6413.00†	0.000	272.363	6288.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6513.00†	0.000	272.363	6388.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6613.00†	0.000	272.363	6488.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6713.00†	0.000	272.363	6588.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6813.00†	0.000	272.363	6688.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
6913.00†	0.000	272.363	6788.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7013.00†	0.000	272.363	6888.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7055.39†	0.000	272.363	6931.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	Wasatch
7113.00†	0.000	272.363	6988.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7213.00†	0.000	272.363	7088.61	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	
7274.39	0.000	272.363	7150.00	908.39	37.46	-907.61	40°09'39.510"N	109°38'17.850"W	0.00	TD

Planned Wellpath Report

Three Rivers Fed 35-24-720 PWP

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 35-24-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 35-24-720 PWB**
Facility	**Sec.35-T7S-R20E**		

HOLE & CASING SECTIONS - Ref Wellbore: Three Rivers Fed 35-24-720 PWB Ref Wellpath: Three Rivers Fed 35-24-720 PWP

String/Diameter	Start MD [ft]	End MD [ft]	Interval [ft]	Start TVD [ft]	End TVD [ft]	Start N/S [ft]	Start E/W [ft]	End N/S [ft]	End E/W [ft]
16in Conductor	13.00	120.00	107.00	13.00	120.00	0.00	0.00	0.00	0.00
12.25in Open Hole	120.00	1000.00	880.00	120.00	1000.00	0.00	0.00	0.00	0.00
8.625in Casing Surface	13.00	1000.00	987.00	13.00	1000.00	0.00	0.00	0.00	0.00
7.875in Open Hole	1000.00	7274.39	6274.39	1000.00	7150.00	0.00	0.00	37.46	-907.61
5.5in Casing Production	13.00	7274.39	7261.39	13.00	7150.00	0.00	0.00	37.46	-907.61

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
1) Three Rivers Fed 35-24-720 Target On Plat 660' FSL & 1980' FWL	5124.39	5000.00	37.46	-907.61	2160689.82	7232774.81	**40°09'39.510"N**	**109°38'17.850"W**	point

Planned Wellpath Report

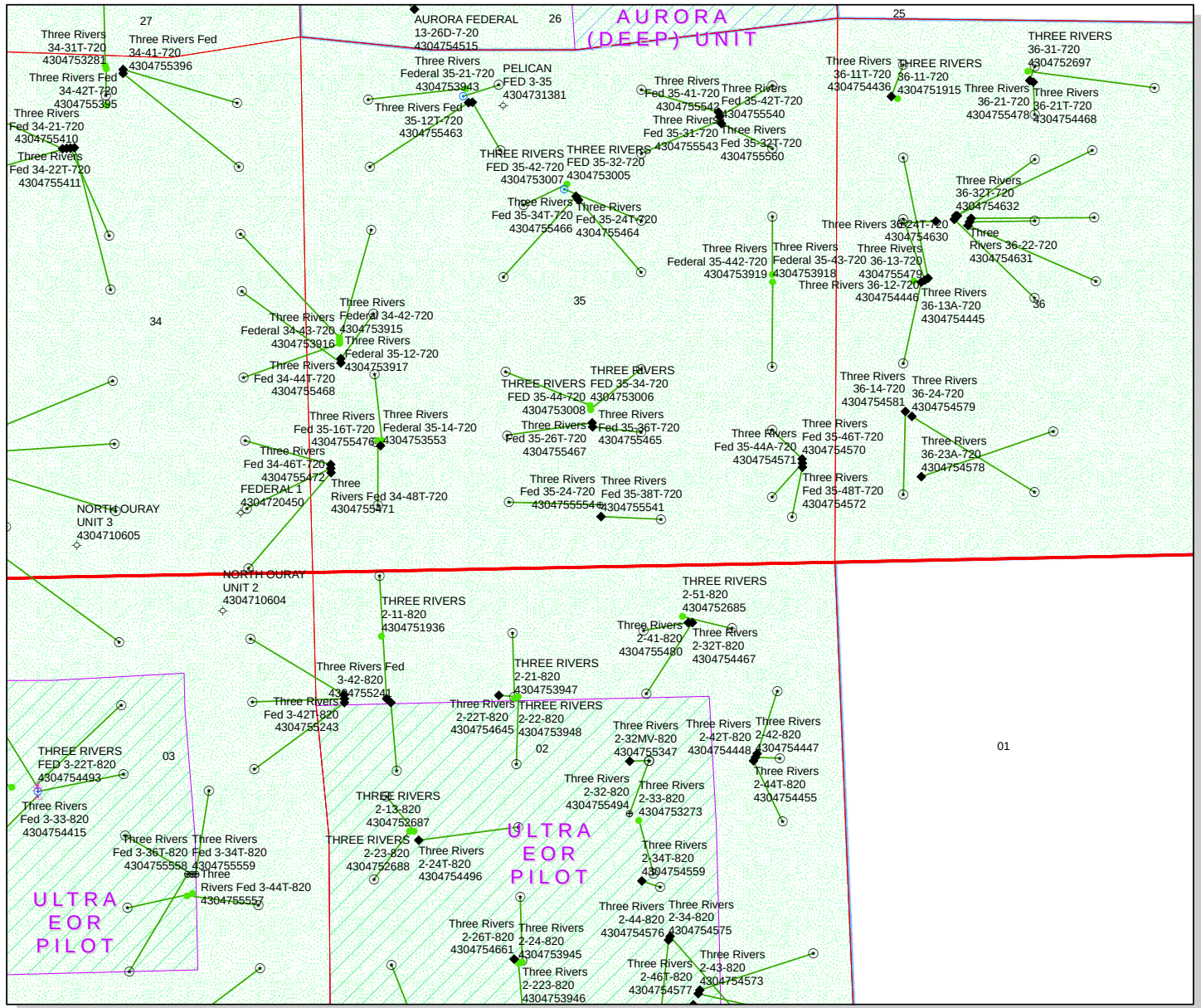
Three Rivers Fed 35-24-720 PWP
Page 5 of 5

REFERENCE WELLPATH IDENTIFICATION			
Operator	**ULTRA RESOURCES, INC**	Slot	**Three Rivers Fed 35-24-720 (619' FSL & 2394' FEL)**
Area	**Three Rivers**	Well	**Three Rivers Fed 35-24-720**
Field	**UINTAH COUNTY**	Wellbore	**Three Rivers Fed 35-24-720 PWB**
Facility	**Sec.35-T7S-R20E**		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
120.00	0.000	272.363	120.00	Base Gravel
2481.74	17.208	272.363	2450.00	BMSW
3121.37	17.208	272.363	3061.00	Green River Top
4495.35	12.581	272.363	4376.00	Mahogany
5160.39	0.000	272.363	5036.00	Garden Gulch
5315.39	0.000	272.363	5191.00	Lower Green River
7055.39	0.000	272.363	6931.00	Wasatch
7274.39	0.000	272.363	7150.00	TD

API Well Number: 43047555540000



API Number: 4304755554

Well Name: Three Rivers Fed 35-24-720

Township: T07.0S Range: R20.0E Section: 35 Meridian: S

Operator: ULTRA RESOURCES INC

Map Prepared: 8/4/2016
Map Produced by Diana Mason

Wells Query

Status

- APD - Aproved Permit
- DRL - Spuded (Drilling Commenced)
- GIW - Gas Injection
- GS - Gas Storage
- LOC - New Location
- OPS - Operation Suspended
- PA - Plugged Abandoned
- PGW - Producing Gas Well
- POW - Producing Oil Well
- SGW - Shut-in Gas Well
- SOW - Shut-in Oil Well
- TA - Temp. Abandoned
- TW - Test Well
- WDW - Water Disposal
- WIW - Water Injection Well
- WSW - Water Supply Well

Units

STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED

1,250 625 0 1,250 Feet

1:12,470

RECEIVED: August 04, 2016

API Well Number: 43047555540000

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/1/2016
API NO. ASSIGNED: 43047555540000
WELL NAME: Three Rivers Fed 35-24-720
OPERATOR: ULTRA RESOURCES INC (N4045)
PHONE NUMBER: 307 367-5041
CONTACT: Jasmine Allison

PROPOSED LOCATION: SWSE 35 070S 200E
Permit Tech Review: ☑

SURFACE: 0619 FSL 2394 FEL
Engineering Review: ☐

BOTTOM: 0660 FSL 1980 FWL
Geology Review: ☑

COUNTY: UINTAH
LATITUDE: 40.16092
LONGITUDE: -109.63495
UTM SURF EASTINGS: 616248.00
NORTHINGS: 4446511.00
FIELD NAME: THREE RIVERS
LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU88623
PROPOSED PRODUCING FORMATION(S): GREEN RIVER - LOWER
SURFACE OWNER: 1 - Federal
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** FEDERAL - UTB000593
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** 43-10988
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 270-02
Effective Date: 11/9/2013
Siting: 2 WELLS PER 40 ACRES

- ☑ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason

RECEIVED: August 25, 2016

GARY R. HERBERT
Governor
SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Three Rivers Fed 35-24-720
API Well Number: 43047555540000
Lease Number: UTU88623
Surface Owner: FEDERAL
Approval Date: 8/25/2016

Issued to:
ULTRA RESOURCES INC, 116 Inverness Drive East, Suite #400, Englewood, CO 80112

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 270-02. The expected producing formation or pool is the GREEN RIVER - LOWER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Alexis Huefner at 801-538-5302
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil &

Gas website
at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas